

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

11. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL (Cont'd)

10. Market Based Backout Credit (MBBC) (Cont'd):

2. Capacity Component:

- (a) For all customers other than those interval metered customers described in (b) below, for each month, the Capacity Component of the MBBC is based on the NYISO's Unforced Capacity (UCAP) Monthly Auction clearing price for capacity, reserves, and losses (including Unaccounted For Energy and load growth) and the NYISO's UCAP Spot Market Auction clearing price for the additional obligation due to the NYISO demand curve.
- (b) For a customer with an interval meter, who has chosen the EOSA, and who has chosen to have its MBBC calculated using interval meter data, capacity charges will be based on interval meter data.

In the event that any portion of the service provided hereunder is subject to the FERC jurisdiction, such portion shall be provided in accordance with the NYISO Tariffs, as the same may be revised, modified, amended, supplemented, clarified or superseded from time to time. This Schedule is subject to change in accordance with the FERC orders, rules and regulations governing the same.

11. Customer's Agent:

(a) Participation by a Customer in General Retail Access shall be deemed an election by such customer for the ESCO selected by the Customer, to act as such customer's agent and attorney-in-fact for all matters relating to acquisition of Electric Power Supply, power scheduling, and transmission service (including, but not limited to, designation by such customer's ESCO or another ESCO to take responsibility for Operational Issues (Scheduling, Balancing and Settlement)), and Customers shall be bound by any determinations, decisions, understandings or agreements reached by such ESCO with respect to Operational Issues (Scheduling, Balancing and Settlement).

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