

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: January 1, 2005

Leaf No. 293  
Revision: 4  
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 11 (Continued)

**METERING AND COMMUNICATION REQUIREMENTS: (CONT'D.)**

3. Meter Credits: (Cont'd.)

c) Customers That Have Fully Paid for Meter and Instrument Transformation Costs: A demand billed customer taking service under these standby rates that has fully paid for their meter and instrument transformation costs will receive a monthly credit to the currently applicable monthly Customer Charge (excluding Special Provision (d)). This credit includes a portion of the standby service transition dollars allocated for collection in the Customer Charge. This credit will be revised each April 1 and October 1, as well as on January 1, 2005, the beginning of the second commodity period for the Electric Rate Plan. Below are the customer credits:

	SC 2	SC 3P	SC 3S	SC 7-1	SC 7-2	SC 7-3	SC 7-4
Customer Charge Credit	\$47.29	\$200.40	\$234.13	\$100.97	\$723.18	\$1,468.46	\$5684.83

**ELECTRICITY SUPPLY**

A Customer may choose either an ESCO ("ERO Rate Option") or NYSEG ("VRO" Rate Option) for its Electricity Supply. Terms and conditions applicable to these rate choices are explained in the customer's OASC. For a customer purchasing electricity from a supplier other than NYSEG (ERO Rate Option), NYSEG will issue a credit, at least annually, in the amount of \$.002 or \$.004 (or the credit in effect at the time of billing), depending on the customer's OASC, for each kWh of documented purchases from the supplier.

**Customer Choosing Real-Time Pricing (RTP)**

A standby service customer electing to purchase electricity supply from NYSEG may opt for RTP, as provided for in the Special Provisions of the OASC, as would be appropriate and applicable to a standby service customer, provided that NYSEG is not obligated to provide such RTP until the first billing period following November 1, 2004.

**INTERCONNECTION REQUIREMENTS**

1. A customer may connect an OSG facility for parallel operation with the Company's delivery system, or isolate for operation with standby service provided by a wholesale generator by means of a double throw transfer switch, or another transfer switching scheme acceptable to the Company.

Issued in compliance with Orders in Case 01-E-0359 dated February 27 and November 22, 2002.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York