

PSC NO. 88 Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 11/3/04

Leaf: 125  
Revision: 0  
Superseding Revision:

### **SERVICE CLASSIFICATION NO. 19**

#### **RESIDENTIAL DISTRIBUTED GENERATION FIRM AGGREGATION TRANSPORTATION SERVICE**

##### **APPLICABLE TO THE USE OF SERVICE FOR:**

Firm Sales Service to any residential customer described below who has or installs a gas fueled distributed generation (DG) facility that represents generating units designed to provide electricity to the customer that maintains a load factor of 50% or more. (load factor is defined herein as annual gas use divided by winter peak day gas usage and multiplied by 365 days). The annual gas and peak day volumes used in the load factor calculation will be based on the customer's historical usage combined with the estimated usage of the prospective DG unit. For new applicants for whom the company does not have historical data, annual gas and peak day volumes will be estimated based on the prospective DG unit and other gas appliances in service. Such distributed generation facilities may include, but not be limited to, reciprocating engines, steam turbines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Service under this service classification is available throughout the Company's service territory to which this schedule applies, providing the Company has facilities available and adequate for the load.

Residential Firm Aggregation Transportation Service to existing firm sales service customers or new firm customers with minimum aggregation quantities for transportation of greater than 5,000 Dth per year when the Company has facilities and capacity available and adequate for the load.

##### **CHARACTER OF SERVICE:**

Transportation of Customer-owned, pipeline quality, natural gas will be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point. The Company will control the dispatch of such gas, and dispatch will be provided as requested by the Customer, in accordance with General Information Section 5.C. of this Schedule, provided, however, that acceptance of the Customer's application will be conditioned upon the availability of the Company's system capacity.

Customers taking service under this service classification shall be segmented into two (2) groups - those who are daily metered and those who are not. Aggregated pool groups will be homogeneous with respect to customers who are daily or non-daily metered.

##### **PRICE: (Per Month)**

For customers who elect firm aggregation transportation service, the monthly price will be the Transportation Administration Charge, which includes first 3 Therms of usage, plus the transportation unit price applicable for all areas.

Issued in compliance with Commission order in Case 02-M-0515 dated 8/04/04.

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