## PSC NO: 219 GAS LEAF: 176 NIAGARA MOHAWK POWER CORPORATION REVISION: 2 INITIAL EFFECTIVE DATE: 11/03/04 SUPERSEDING REVISION: 1 STAMPS: Issued in Compliance with Order of PSC in Case 02-M-0515 dated 08/04/04.

## SERVICE CLASSIFICATION NO. 11 LOAD AGGREGATION (CONTINUED)

## **CHANGE IN SUPPLIER:**

1. A customer may change Marketers effective on the 1st day of any month by providing to the Company an electronic enrollment not later than 15 calendar days prior to the month service is to commence. Service will not commence, however, until the next scheduled meter reading date. For a 31 day month this will be on the 17th of the month, for a 30 day month this will be on the 16th of the month, for a 29 day month this will be on the 15th of the month and for a 28 day month on the 14th of the month. All enrollments must be completed by the customer's new Marketer and submitted to the Company electronically. The Company will acknowledge receipt of enrollments within 24 hours.

## LOAD AGGREGATION SERVICE:

Balancing Service Cost Recovery - A Marketer will be subject to a Balancing Service Cost Recovery Rate per therm related to the recovery of \$345,000 annually commencing September 1, 2000. The recovery rate will be set forth on a statement to be filed with the Public Service Commission apart from this rate schedule not less than three (3) days prior to the date on which the statement is proposed to become effective. The rate will be calculated by dividing \$345,000 by the forecasted delivery volumes for Service Classification Nos. 1, 2, 3, 5, 7, 8, 12 and 13 (excluding S.C. 1, 2, 12 and 13 customers taking Gas Supply Service) for the period twelve months ended August 31, 2001. The rate will be recomputed for subsequent annual twelve month ending August periods of time. The Company will adjust the rate from time to time, for any actual over/under recoveries.