

PSC NO: 88 GAS  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: February 4, 2004

Leaf No. 92  
Revision: 3  
Superseding Revision: 2

### **SERVICE CLASSIFICATION NO. 11**

#### **NON-DAILY METERED TRANSPORTATION MONTHLY BALANCING SERVICE**

##### **APPLICABLE TO THE USE OF SERVICE FOR:**

Non-Daily Metered Transportation Customers taking service pursuant to Service Classification Nos. 13 or 14 of this Schedule.

Each Customer subject to this service classification shall be part of an Aggregation Pool managed by an Aggregation Pool Operator.

##### **CHARACTER OF SERVICE:**

Balancing of pipeline-quality, natural gas deliveries will be from a designated Receipt Point within the Company's service territory to which this Schedule applies to a designated Delivery Point(s). Service hereunder provides for the following:

- A. Each Customer shall have a Maximum Daily Transportation Quantity (MDTQ) for the purposes of monthly balancing. The sum of the individual Customer MDTQs within an Aggregation Pool will be the Maximum Daily Aggregation Pool Quantity (MDAPQ) for the Aggregation Pool.
- B. Daily consumption variations from the Daily Aggregated Volume (DAV) will be cashed-out in accordance with Section 5.D.(3) of this Schedule.

##### **PRICE (Per Month)**

The Aggregation Pool Operator for each Aggregation Pool shall pay a monthly Demand Charge for balancing service during the term of service equal to:

- A. The cost of transportation and storage demand, storage capacity, storage injection and withdrawal charges, and storage inventory carrying costs, that are used to meet balancing needs under this service classification; less,
- B. The applicable share of non-migration capacity release, net off-system sales revenues, and pipeline supplier refunds related to the costs used in the derivation of the Demand Charge in A. above.

##### **NOTIFICATION OF PRICE:**

A statement of the Demand Charges for the Aggregation Pooling Area will be filed with the PSC no later than three (3) Days before the effective date as part of the Gas Transportation Rate (GTR) Statement.

Issued in compliance with order in Case 01-G-1668 dated September 23, 2003

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