

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

PART II RULES AND REGULATIONS

1. DEFINITIONS AND ABBREVIATIONS

Trading Partner Agreement: The agreement that governs and applies only to data communications transmitted between RG&E and the ESCO/DC in connection with EDI and Rule 11, General Retail Access – Multi-Retailer Model.

Transmission Line: A set of overhead and/or underground conductors and associated equipment (poles, switches, breakers, etc.) that are used for the purpose of transporting bulk quantities of power between stations. Power flow can be in either direction.

Transmission Provider: The entity which operates the New York State Transmission System for the delivery of capacity and energy. Under this Tariff, the Transmission Provider is the New York State Independent Operator (NYISO).

Transmission Service: Point-To-Point, Network Integration, or Retail Access Transmission Service as provided for under the NYISO's OATT.

Transmission System: The facilities operated by the NYISO that are used to provide Transmission Service.

Unforced Capacity (“UCAP”): Power supply resources (maximum realizable generator capabilities adjusted for forced outage rates, also may include special case resources) obtained by an ESCO/DC to meet the peak load the ESCO/DC will serve in a given Obligation Procurement Period.

Unforced Capacity Losses (“UCAP Losses”): The unusable energy and associated capacity that results from the generation, transformation, transmission and distribution of energy to meet peak load.

Unforced Capacity Reserves (“UCAP Reserves”): Power supply resources (maximum realizable generator capabilities adjusted for forced outage rates, also may include special case resources) in excess of the system peak load required by the NYISO. The UCAP Reserves amount is set annually by the New York State Reliability Council (“NYSRC”) or the NYISO.

Uniform Business Practices (“UBP”): Those practices set forth in the UBP Addendum, which are incorporated herein by reference.

Unit: A distributed generation facility located on the Customer’s premises at the time the Company approves such facility for operation in parallel with the Company’s system.

Voluntary Switch: A process or situation where a Customer's ESCO is changed from one provider to another with the customer's authorization or where a Customer returns to RG&E on its own initiation. A Voluntary Switch is any switch authorized by the Customer. An ESCO may act as the customer’s authorized designee in a voluntary switch situation.

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