

PSC No: 16 - Gas  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: February 19, 2004  
 Issued in compliance with orders in Case 98-M-1343 dated Nov. 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated Dec. 19, 2003

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Revision: 0

Superseding Revision:

**SERVICE CLASSIFICATION NO. 7****FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW (Cont'd)****Retail Access Capacity Program (Cont'd)**

The calculation of the ESCO credit for capacity costs is:

Applicable to DTI for the Months of May through March

East side =  $(rscapdti * wacos_3 * months_{APR}) + (rscapdti * months_{NOV} * (ftnngss\$/cgdeliv_{DTI}))$

Applicable to TCPL and Empire for the months of May – March

West side =  $(rscapun * wacos_3 * months_{APR})$

Applicable to Union Storage (for the month of November)

West side =  $(rscapun * wacos_4 * months_{APR/oct})$

**ESCO Charge:**

East side =  $rscapdti * wacos_2 * (nmt/amt)$

West side =  $rscapun * wacos_2 * (nmt/amt)$

**k) Term of Release**

Releases of capacity pursuant to this Retail Access Capacity Program shall be made in accordance with the procedures set forth in the Company's GTOP manual.

**l) Pipeline and Regulatory Requirements**

ESCOs to whom capacity is to be, or has been, released pursuant to this Retail Access Capacity Program shall cooperate with the Company, meet all applicable requirements of the respective pipelines and governmental entities having jurisdiction over the relevant assets, and make all required payments to the respective pipelines.

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