

PSC No: 88 - Gas
New York State Electric and Gas Corporation
Initial Effective Date: January 1, 2004

Leaf No. 9.1.1
Revision: 0
Superseding Revision:

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

G. Daily Balancing for Daily Balanced Pools: (Cont'd)

(2) Daily Cash-Out Calculation (Cont'd)

(a) Method for Calculating the Daily Cash-Out Price

NYSEG will calculate the daily cash-out price by Pooling Area based upon the applicable daily price index published in Gas Daily (or a successor).

Pooling Area	Negative Imbalances > -10% (Under deliveries)	Positive Imbalances > +10% (Over deliveries)
Algonquin	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin Demand (100% Load Factor); plus c. Iroquois & Algonquin variable and fuel.	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Columbia	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia Demand (100% Load Factor); plus c. Tennessee & Columbia variable and fuel.	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia variable and fuel.
Dominion	a. DTI South Point midpoint; plus b. DTI Demand (100% Load Factor); plus c. DTI variable and fuel.	a. DTI South Point midpoint; plus b. DTI variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois Demand (100% Load Factor); plus c. Iroquois variable and fuel.	a. Iroquois Receipts midpoint; plus b. Iroquois variable and fuel.
North Country	a. Iroquois Receipts midpoint; plus b. TransCanada Demand (100% Load Factor of Iroquois to Napierville); plus c. TransCanada (Iroquois to Napierville) variable and fuel	a. Iroquois Receipts midpoint; plus b. TransCanada (Iroquois to Napierville) variable and fuel.
O&R	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin Demand (100% Load Factor); plus c. Iroquois & Algonquin variable and fuel.	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Tennessee	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee Demand (100% Load Factor); plus c. Tennessee variable and fuel.	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee variable and fuel.

Issued in compliance with order in Case 01-G-1668 dated September 23, 2003

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