Received: 10/22/2003

Status: CANCELLED
Effective Date: 12/01/2003

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

Service may be interrupted at any time at the discretion of the Corporation; however, interruptions will not exceed 100 hours during any billing month or 600 hours during the billing year. Interruption may be required if the Corporation must purchase Supplemental or Emergency Power from the N.Y. Power Pool, implement voltage reduction, shed load or declare a system emergency due to any other event on its system or within the State. When interruption is required, the load shall be reduced to a level not greater than the contract non-interruptible demand. The Corporation will give as much notice of interruption as possible, but not less than one hour. Notwithstanding this provision, reduction of load greater than the aforementioned amount may be required on a pro rata basis at any time when the Corporation is required to reduce firm loads.

Buy-Out Option:

If off-system capacity is available, if the Corporation is able to deliver the power to the customer, and if the customer agrees to payment in accordance with this Buy-Out Option of the Interruptible Service Provision, the Corporation will provide power to Transmission Level customers with an interruptible load of 1 MW or more in lieu of interruption.

The customer's monthly bill will be calculated in accordance with the applicable Interruptible Service Provision, except that the customer's metered demand levels during the periods in which the "Buy-Out" Option is in place will be excluded in determining the customer's highest, monthly, on-peak demand.

The customer's monthly bill will then be adjusted as described below to compensate the Corporation for each time the Corporation is able to fulfill the customer's request for power in lieu of interruption. The billing adjustment for energy exceeding the customer's non-interruptible demand will be equal to:

(1) The actual cost to the Corporation for the highest cost of energy incurred during the period in which the Buy-Out Option was invoked, adjusted by the factor of adjustment for losses and including components for capacity-related and out-of-pocket costs, plus;

(2) $.0165/kWh delivered; less

(3) $.02369/kWh delivered, reflecting the Corporation's cost of fuel in base rates; plus

(4) $200 administrative fee for each fulfilled purchase-power request during the month.

The customer will provide the name and telephone number of the customer's representative and a back-up representative to whom the Corporation will provide a price estimate of the "Buy-Out". The customer will also provide a letter to the Corporation authorizing the customer's representatives to authorize the "Buy-Out" Option based on the estimate provided by the Corporation. While the Corporation will endeavor to provide the best available estimate at the time of the "Buy-Out" request, the customer will be obligated to pay the Corporation based on actual costs as described above.

Cancelled by 2 Rev. Leaf No. 225 Effective 07/01/2016