

PSC No: 120 - Electricity  
New York State Electric and Gas Corporation  
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SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Industrial/High Load Factor Rate Provision (Cont'd.):

(4) Allocation of Billing Units for Partial Load

Billing units (kW, kWh, rkWh) will be allocated between the Industrial/High Load Factor and Economic incentives or Interruptible portions of the customer's bill based on the following formulas:

(i) Economic Incentive

B = Billing kW  
T = Total kWh  
EKWH = Incented kWh  
EKW = Incented kW  
NKW = Non-incented kW

$$(EKWH / T) \times B = EKW$$

$$B - EKW = NKW$$

(ii) Interruptible Incentive

D = Maximum on-peak metered demand  
C = Contract non-interruptible demand. This is the firm power contracted for by the customer for use during periods of interruption.  
A = Average interruptible hours per month (600/12=50)  
H = Average number of hours per month (730)  
IKW = Interruptible KW. This is the on-peak demand minus the contract non-interruptible demand  
R = Ratioed interruptible KW  
K = KWH associated with the interruptible demand  
T = Total KWH for the billing period  
NKWH = Non-interruptible KWH (eligible for the Industrial/HLF discount)

$$(A / H) \times IKW = R$$

$$(R / D) \times T = K$$

$$T - K = NKWH$$

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