

PSC No: 120 - Electricity  
New York State Electric and Gas Corporation  
Initial Effective Date: December 1, 2003

Leaf No. 168  
Revision: 0  
Superseding Revision:

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd.)

Competitive Supplier Price (ERO):

	Primary Voltage	Subtransmission Voltage
<b>Customer Charge</b>	\$35.00	\$119.01
<b>Demand Charge</b> (All kilowatts, per kilowatt)	\$5.10	\$2.52
<b>Energy Charge</b> (All kilowatt-hours, per kilowatt-hour)		
Up to and including 200 hours use of metered demand	\$0.00255	\$0.00242
Over 200 hours use and up to and including 350 hours use of metered demand	\$0.00210	\$0.00217
Over 350 hours use of metered demand	\$0.00128	\$0.00174
<b>Reactive Charge</b> Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095

(4) Economic Development Power:

Customers who qualify for the special Economic Development Power rate provision pursuant to Section 10 of the General Information Section of this Schedule, will have such power billed in accordance with the Special Provision therein. The customer's power requirements in excess of the Economic Development Power will be billed at SC No. 7 rates applicable to the customer's voltage level.

(5) Self-Generation Deferral Incentive ("SGDI"):

Customers who qualify for the Self-Generation Deferral Incentive (SGDI) under Section 11 of the General Information section of this Schedule shall take service under the applicable NYSEG Fixed Price (BRO) rate, as specified in this Service Classification and Section 12, Customer Advantage Program, of this Schedule.

Such customers will have their service bills subject to a cents per kilowatt-hour price cap in accordance with the SC No. 7 Special Provision (d)(6), Self-Generation Deferral Incentive.

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