

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: December 1, 2003

Leaf No. 297
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 12 (Continued)

RATE CHOICES AVAILABLE TO CUSTOMERS: (Cont'd.)

The Transition Charge (NBWC) is a per kilowatt-hour charge calculated by summing the above-market costs and below-market benefits of the Company's existing power purchase obligations. The charge includes the difference between (a) the market value of electricity from NYSEG-owned hydroelectric plants, Non-Utility Generators ("NUGs"), and Nine Mile Point 2, and (b) contract payments for that electricity. The Transition Charge (NBWC) also includes costs associated with moving electricity through the transmission and distribution systems and the benefits of existing transmission contracts. Additionally, the Transition Charge (NBWC) includes ancillary service costs as well as NYPA Transmission Access Charges ("NTAC").

The calculation of the Transition Charge (NBWC) applicable to customers served under this Service Classification includes a credit for the benefit of low-cost hydropower purchased from NYPA, which is the difference in the market value of electricity from NYPA hydropower and NYPA contract payments.

For customers taking service under the Competitive Supplier Price (ERO) rate or the NYSEG Variable Price (VRO) rate, the Transition Charge (NBWC) may vary monthly, depending on the market prices of electricity. For such customers whose service is electrically connected East of the NYISO Total East Interface, the Transition Charge (NBWC) will include a credit to reflect the higher cost to serve load in that area.

A Transition Charge (NBWC) Statement setting forth the monthly Transition Charge (NBWC) will be filed with the Public Service Commission on not less than three (3) days' notice from the effective date of the revised charge for the first day of the billing cycle each month. Such statement can be found at the end of this Schedule (PSC 120 - Electricity).

2. NYSEG Fixed Price with Supply Credit (BRO w/RAC)

This Retail Access choice provides a Retail Access Credit ("RAC") applied to the NYSEG Fixed Price Choice ("BRO"). This BRO rate can be found in the description for Rate Choice No. 3, the NYSEG Fixed Price, in this Service Classification. The RAC, further described below, fluctuates with the market price of electricity, and consists of energy, Energy Losses (which include Unaccounted For Energy); Unforced Capacity ("UCAP"), UCAP Losses, UCAP Reserves, and an Additional Component of \$0.005 per kWh.

Retail Access Credit (RAC)

The RAC consists of three components:

a) Energy Component: For each day of the customer's billing cycle, daily on-peak, mid-peak and off-peak market prices will be derived from the day ahead NYISO posted Locational Based Marginal Prices (LBMP) of electricity for the region (East or West of the NYISO Total East Interface) in which the customer is located, weighted to reflect hourly usage based on load studies for the calendar month and day-type (Weekday, Saturday or Sunday/Holiday) for Service Classification 12, to develop weighted average on-peak, mid-peak and off-peak values of market supply. LBMP in Zone C will be used for customers electrically connected West of the Total East NYISO Interface. LBMP in Zone G will be used for customers electrically connected East of the NYISO Total East Interface. The load weighted market price of energy will be adjusted to reflect losses and Unaccounted For Energy.

The on-peak weighted average value of market supply, for the customer's specific billing period, is multiplied by the customer's metered on-peak kWh usage to determine the value of on-peak market supply to be credited to the customer's bill. Similarly, the mid-peak weighted average value of market supply, for the customer's specific billing period, is multiplied by the customer's metered mid-peak kWh usage to determine the value of mid-peak market supply, which is also credited to the customer's bill. The off-peak weighted average value of market supply, for the customer's specific billing period, is multiplied by the customer's metered off-peak kWh usage to determine the value of off-peak market supply, which is also credited to the customer's bill.

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