

PSC No: 20 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: February 1, 2004  
In compliance with order in Case 02-E-0551, Establishing Electric Standby Rates, Issued and Effective July 29, 2003

Leaf No. 177.7  
Revision: 0  
Superseding Revision:

## **SCHEDULE A SERVICE POINT DISTRIBUTION SERVICE (Cont'd)**

### **2. Customer Set Contract Demand**

Upon prior written notice to RG&E, a Retail Customer may revise its Contract Demand upward at any time.

A Retail Customer that sets its own Contract Demand may revise its Contract Demand downward by written notice to RG&E once every twelve (12) months. The new Contract Demand level cannot be set at a level lower than the highest demand achieved in the previous twelve (12) months unless the Retail Customer demonstrates in writing to RG&E's reasonable satisfaction that electricity-consuming equipment is removed or disabled in place. RG&E shall have the right to inspect the premises of a Retail Customer upon reasonable notice and at reasonable times in order to confirm that such energy-consuming equipment has been so removed or disabled.

Where a Retail Customer elects to establish its own Contract Demand, and (a) an exceedence of more than zero percent (0%) but less than ten percent (10%) occurs, a surcharge will apply to the current monthly bill equal to twelve (12) times the sum of the monthly Contract Demand charges calculated for the excess demand, (b) an exceedence of ten percent (10%) or more but less than twenty percent (20%) occurs, a surcharge will apply to the current monthly bill equal to eighteen (18) times the sum of the monthly Contract Demand charges calculated for the excess demand, and (c) an exceedence of twenty percent (20%) or more occurs, a surcharge will apply to the current monthly bill equal to twenty-four (24) times the sum of the monthly Contract Demand charges calculated for the excess demand.

Where a new Retail Customer installs OSG, or an Existing Retail Customer installs new OSG, during a two (2) year period commencing February 1, 2004, one exceedence in the first year of OSG operation of less than ten percent (10%) in magnitude would be excused from any surcharge. For purposes of this paragraph, the OSG shall be deemed to have commenced operation when the OSG first delivers electricity to serve the Retail Customer's load.

### **B. As-Used Demand:**

1. The as-used demand for Retail Customers with interval metering will be the aggregate of the highest daily 15-minute integrated demand (measured in kW) occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, RG&E reserves the right to estimate reasonable values for the missing data for recording and billing purposes.
2. The as-used demand, for Retail Customers without demand metering, and not billed at the OASC will be the monthly metered kilowatt hours.

## **12. METERING AND COMMUNICATION REQUIREMENTS:**

A. A Retail Customer who provides telecommunications to the meter shall be responsible for all costs associated with the installation, operation and maintenance of the telecommunications line, including but not limited to, all telecommunications service bills. If the Company is unable to read the meter through a Retail Customer provided connection, and RG&E has determined that the problem is not caused by the Company's equipment, the Retail Customer shall be responsible for resolution of the problem. The Retail Customer shall also be responsible for reimbursement of RG&E expenses incurred for visits to the meter location to ascertain the cause of the problem.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York