

PSC No: 20 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: February 1, 2004  
In compliance with order in Case 02-E-0551, Establishing Electric Standby Rates, Issued and Effective July 29, 2003

Leaf No. 177.5  
Revision: 0  
Superseding Revision:

### SCHEDULE A SERVICE POINT DISTRIBUTION SERVICE (Cont'd)

Renewable and CHP Retail Customers			
Year	Beginning	Ending	Billed at:
1	February 1, 2004	January 31, 2005	OASC rates, plus 20% of bill differential
2	February 1, 2005	January 31, 2006	OASC rates, plus 40% of bill differential
3	February 1, 2006	January 31, 2007	OASC rates, plus 60% of bill differential
4	February 1, 2007	January 31, 2008	OASC rates, plus 80% of bill differential
5	February 1, 2008	Ongoing	Standby Service Rates

#### C. One-Time Election

1. An Existing Retail Customer may make a one-time election to take service at the full Standby Service rates instead of at the phase-in rates upon providing thirty (30) days written notice to RG&E subject to the availability of interval metering, if applicable.
2. A renewable or a CHP Retail Customer may make a one-time election to take service at the full Standby Service rates instead of at the phase-in rates upon providing thirty (30) days written notice to RG&E subject to the availability of interval metering, if applicable.
3. A renewable or a CHP Retail Customer with a generator that is operational by May 31, 2006 has the option to make a one-time election to be permanently exempt from Standby Service rates. For a Retail Customer whose facilities are in service at the time this Service Classification becomes effective, the election must be made when the Service Classification becomes effective. For a Retail Customer whose facilities are placed in-service between February 2004 and May 31, 2006, the election must be made in writing thirty (30) days prior to the first billing period.

**4. CONTRACT DEMAND CHARGE:** The Contract Demand charge is determined by multiplying the Retail Customer's Contract Demand times the Contract Demand rate. For customers whose OASC does not require demand metering, the Contract Demand will be the appropriate fixed monthly charge stated in this Service Classification.

**5. RATE PERIODS:** On-peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "off-peak" hours.

**6. SYSTEM BENEFITS CHARGE:** The rates and charges under this Service Classification are increased by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.

**7. MINIMUM CHARGE:** The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge as listed in Appendix A.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York