

PSC No: 20 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: February 1, 2004  
In compliance with order in Case 02-E-0551, Establishing Electric Standby Rates, Issued and Effective July 29, 2003

Leaf No. 177.9  
Revision: 0  
Superseding Revision:

## **SCHEDULE A SERVICE POINT DISTRIBUTION SERVICE (Cont'd)**

F. At the time of agreement, the Retail Customer with an OSG greater than 300 kVA , excluding Net Metered Farm Waste Generators less than 400 kW, may select the payment method for paying the Company operations and maintenance charges on the interconnection equipment paid for by the Retail Customer but owned by RG&E. The Retail Customer may select to pay either the actual charges for maintenance, as they may occur, or the Retail Customer may choose to pay an annual carrying charge of 9% (subject to review in the Company's rate case proceedings) on the total investment in such equipment. The operations and maintenance costs on such equipment is billed on a monthly basis pursuant to the applicable contract or agreement.

G. NAERC Guidelines: A Retail Customer taking Standby Service shall comply with all reliability criteria, guidelines, and procedures established by the North American Electric Reliability Council ("NAERC") as the same may be amended or superseded. Such compliance is necessary to ensure the continued reliability of North America's interconnected electric transmission electric systems.

### **15. UNAUTHORIZED OSG INTERCONNECTION BY CUSTOMER:**

If a Retail Customer connects OSG to its electric system without: (a) notifying the Company; and (b) executing an appropriate Standby Service Application, and thereafter the Company discovers the interconnection, RG&E will backbill the Retail Customer's Distribution Customer for all Standby Service rendered subsequent to the estimated connection of such OSG.

In preparing such backbills, the Company will assess a Standby Service Contract Demand surcharge equal to two times that which would otherwise be computed under the Determination of Demand Provision, paragraph 1 (Company Set Contract Demand) of this Service Classification, and assume the standby Contract Demand had been inappropriately established at 0 kW.

**16. DEMAND METERED CUSTOMER WITH LESS THAN 50 KW OF CONTRACT DEMAND:** A Distribution Customer whose Retail Customer has a Contract Demand of less than fifty (50) kW without interval metering will be billed at the OASC rate. A Distribution Customer whose Retail Customer has a Contract Demand of less than fifty (50) kW can choose to be served at the standby rate, provided that the Retail Customer pays all one-time and ongoing costs associated with the purchase and installation of an interval meter, and telecommunication equipment as discussed in the "Metering and Communications Requirements" section of this Service Classification.

**17. SMALL CUSTOMER EXCLUSION:** A Distribution Customer with small Retail Customers, defined as those customers qualifying for service under Service Classification No. 1 – Residential, Service Classification No. 2 – Small General Service, or Service Classification No. 4 – Residential Service – Time-of-Use Rate, will be billed at the OASC rate instead of the Standby Service rate. This exemption will be discontinued on January 1, 2007, or upon the date that one hundred fifty (150) standby customers are billed under this provision, provided, however, that the discontinuance of this exemption shall not affect any customer that received the exemption prior to the date of discontinuance, which customers will continue to receive the exemption until the conclusion of the phase-in described in the "Optional Standby Service Rate Phase-ins is Applicable to" section of this Service Classification.

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