

PSC No: 20 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: February 1, 2004
In compliance with order in Case 02-E-0551, Establishing Electric Standby Rates, Issued and Effective July 29, 2003

Leaf No. 177.8
Revision: 0
Superseding Revision:

SCHEDULE A
SERVICE POINT DISTRIBUTION SERVICE (Cont'd)

B. A Retail Customer with demand metering and with 50 kW or more of Contract Demand is required to have interval metering and remote meter reading capability. Such Retail Customers will be responsible for the following:

1. the incremental costs of interval metering equipment and its installation;
2. the costs of providing remote meter reading capability through telecommunications to and from the meter; and
3. the costs associated with resolution of any problems with the telecommunications provider, including reimbursing the Company for any expenses the Company incurs.

C. Meter Credit: A qualified Distribution Customer that selects Competitive Metering service must comply with the requirements specified in this Schedule, and will receive a monthly metering backout credit as set forth in the OASC.

13. CREDIT FOR PURCHASES FROM OTHER SUPPLIERS: RG&E will provide a Retailing Backout Credit to the Distribution Customer, as set forth in Appendix, for each kWh of documented purchases.

14. INTERCONNECTION REQUIREMENTS:

A. A Retail Customer may connect an OSG facility for parallel operation with the Company's delivery system, or isolate for operation with Standby Service provided by a wholesale generator by means of a double throw transfer switch, or another transfer switching scheme acceptable to the Company.

B. A Retail Customer must complete an Application for Service and must operate in compliance with standards and requirements set forth in either the Distributed Generation Interconnection Requirements found in this Schedule at Rule 14.A.II, entitled "Interconnection Requirements" or RG&E's Bulletin 86-01. In addition, Retail Customers must execute either the NYS Standardized Contract For Interconnection of New Distributed Generation Units With Capacity of 300 kVA or Less, or Farm Waste Generators of 400 kW or Less, to be Operated in Parallel ("SIR Contract"), as contained in this Schedule at Rule 14.D, or the applicable contract.

C. A Retail Customer and the Company shall agree as to the operating mode, interconnection and equipment specifications for the OSG facility pursuant to either 1 or 2 below, as may be amended or superseded:

1. the SIR Contract, or
2. RG&E's Bulletin 86-01.

D. A Retail Customer will be responsible for all costs associated with its OSG interconnection as set forth in the requirements listed in paragraphs C1 or C2 above, as applicable.

E. Maintenance Schedules: A Distribution Customer applying for Standby Service with a standby Contract Demand greater than 1000 kW is required to provide the Company with a schedule of OSG maintenance. A schedule must include the dates and times for the beginning and ending of all planned outages. A Distribution Customer may revise the schedule one (1) month prior to the effective date of the outage. However, modifications communicated with less than one (1) month's notice will not be allowed, unless the Distribution Customer obtains Company approval. The annual provision of planned maintenance schedules by the Distribution Customer will take place on October 1 of each year for Standby Service for the following calendar year. Such schedule will be utilized by RG&E for planning functions. This provision does not take precedence with respect to any OSG maintenance provision in a power purchase agreement that may be in effect with the Company.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York