

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

PART II RULES AND REGULATIONS

1. DEFINITIONS AND ABBREVIATIONS

Service Point: The Service Point shall normally be at the connection point between the Company's Service Line and the Service Entrance; or, if the Service Line is not owned by the Company, the Service Point is the connection point of the Company's Distribution System to the Customer's or Applicant's Service Line. If both the Customer or Applicant and the Company own a portion of the Service Line, the Service Point is the connection between the Company's portion and the Customer's or Applicant's portion.

Service-Point-Related Charges: Charges for Company services for which the price is calculated based on the number of Service Points, Kilowatthours or Energy consumed, or Kilowatts of demand.

Spinning Reserves: Unloaded generation, which is synchronized to the system and ready to serve additional demand.

Standard Load: Load served at RG&E's standard tariff rates, terms and conditions.

Supplier: See definition of ESCO in the UBP Addendum to this Schedule.

Surcharge: A charge payable by the customer to the Company in addition to the charge for electricity under the applicable service classification.

System Impact Study: An engineering study performed for the purpose of evaluating a proposed distributed generation design for conformance with the interconnection requirements and the standards for transmission and distribution planning. This study also assesses the impact of the proposed design on the safety and reliability of the distribution and transmission system. It also will identify necessary system modifications to accommodate the proposed design, or limitations on the operation of the generation facility.

Tampered Equipment: Any service related equipment that has been subjected either to unauthorized interference so as to reduce the accuracy or eliminate the measurement of a utility's service, or to unauthorized connection occurring after a utility has physically disconnected service.

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