

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: March 1, 2004
Issued under the authority of the PSC in Case Nos. 02-E-0198 and 02-G-0199, issued and effective March 7, 2003

Leaf No. 160.7
Revision: 0
Superseding Revision:

GENERAL INFORMATION

11. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL (Cont'd)

vii. Budget Billing Adjustments. RG&E Budget Billings reflect only delivery charges and may be adjusted at the switch dates or as required to reflect changes in RG&E's service and, if adjusted, shall be reflected in the Customer's next bill.

11. Metering:

(a) The metering requirements set forth in this Schedule apply here. Customers will continue to use existing meters.

(b) A Customer that does not take service under an economic incentive provision that requests a meter other than that provided by the Company, commensurate with the Customer's Service Classification, is subject to the additional requirements set forth in this Schedule. Meter upgrades, subject to the availability of equipment, will be installed and operated by RG&E at the Customer's expense.

(c) RG&E will continue to own, install, maintain, and read Customers' meters for billing purposes, with the exception of large commercial and industrial time-of-use customers who have the option of owning a Commission-approved meter as set forth in this Schedule, with RG&E retaining sole control of that meter. Eligible large commercial and industrial time-of-use customers, or their designees, shall be allowed to receive meter data on a real-time or other basis, without incurring a fee, provided that such customers install and maintain, at their own expense, the necessary ancillary equipment required to receive such data. Such access may require the installation by RG&E of a different type of meter/recorder that will allow multiple access, with the cost responsibility of such meter/recorder and installation to be borne by the customer and with RG&E retaining sole control of the meter and responsibility for the installation and maintenance of the meter and compliance with applicable Commission regulations.

A schedule of meter upgrade charges shall be provided by RG&E upon the request of the Customer or its authorized designee. RG&E maintains a schedule of meter upgrade charges that covers standard metering options, and such schedule is available upon request.

(d) RG&E will perform meter readings in accordance with established reading cycles and current practices, and provide relevant meter reading information to the ESCO. Information provided to an ESCO may be used solely by the ESCO for the purpose of billing the Customer. ESCOs are also subject to the confidentiality requirements as set forth in Rule 11.C.8 above.

(e) If a Customer or an ESCO requests RG&E to provide a meter reading on a day other than the scheduled meter reading date, the requesting party will be charged a fee of \$ 20 per customer location, per trip. Requests for Special Meter Reading dates must be made not less than ten (10) calendar days in advance of the requested meter reading date, and are subject to availability of RG&E personnel on the requested date.

(f) Customers and ESCOs should be aware of Automated Meter Reading services, meter ownership, and Competitive Metering options, as can be found in this tariff at Rule 3.E(2) and Addendum No. 1.

12. Billing:

(a) Except as specified in Rule 11.I. of this Schedule, Consolidated Billing and Payment Processing, RG&E will bill a Customer only for the delivery of Electric Power Supply and other services provided by RG&E. The ESCO is responsible for billing its Customer for the Electric Power Supply and other services the ESCO provides to the Customer.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York