

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2006
Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

Leaf No. 243
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

3. As-Used Demand Charge:

Daily As-Used Demand Charge:			
For customers with interval metering:			
On-peak kilowatts, per kilowatts of daily metered demand			
OASC:	SC No. 3	SC No. 7	SC No. 8
	\$0.09508	\$0.10324	
Secondary			\$0.06492
Transmission-Secondary			\$0.07874
Primary			\$0.00032
Sub Transmission-Industrial			\$0.09619
Sub Transmission-Commercial			\$0.09619
Transmission			\$0.06289
For customers taking service under SC No.1 or SC No.2, per kWh:			
OASC:	SC No. 1	SC No. 2	
All kilowatt-hours	\$0.00394	\$0.00447	

Rate Periods:

On-peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "off-peak" hours.

SYSTEM BENEFITS CHARGE:

The rates and charges under this Service Classification are increased by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.

RENEWABLE PORTFOLIO STANDARD CHARGE:

The rates and charges under this Service Classification are increased by the applicable Renewable Portfolio Standard charge, as shown in the Renewable Portfolio Standard Charge statement as described in Rule 4.

RETAIL ACCESS SURCHARGE (RAS):

All kilowatt hours, per kWh

Per RAS Statement, as described in Rule 4

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York