

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2006  
Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

Leaf No. 242  
Revision: 3  
Superseding Revision: 2

**SERVICE CLASSIFICATION NO. 14  
STANDBY SERVICE (Cont'd)**

**RATES:**

**Delivery Charges:**

There are three rate components of the delivery portion of this service: Customer Charge, Contract Demand Charge, and As-Used Demand Charge.

1.

Customer Charge, per customer, per month.	
Customer's OASC:	Rate per month
SC No. 1	\$6.94
SC No. 2	\$9.13
SC No. 3	\$224.52
SC No. 7	\$49.97
SC No. 8 - Secondary	\$797.49
SC No. 8 - Transmission-Secondary	\$804.22
SC No. 8 - Primary	\$825.63
SC No. 8 - Sub Transmission-Industrial	\$930.85
SC No. 8 - Sub Transmission-Commercial	\$930.85
SC No. 8 - Transmission	\$1,328.40

**2. Contract Demand Charge:**

The Contract Demand charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate. For customers whose OASC does not require demand metering, the Contract Demand will be the appropriate fixed monthly charge stated in this Service Classification.

Contract Demand Charge			
Contract Demand Rate: Contract Demand kilowatts, per kilowatt of Contract Demand			
OASC:	SC No. 3	SC No. 7	SC No. 8
	(\$0.42)	\$2.98	
Secondary			(\$2.91)
Transmission-Secondary			(\$4.36)
Primary			(\$2.72)
Sub Transmission-Industrial			(\$4.76)
Sub Transmission-Commercial			(\$4.76)
Transmission			(\$4.81)
For customers whose OASC does not include a demand charge:			
OASC:	SC No. 1	SC No. 2	
Contract Demand Rate, per customer, per month	(\$6.36)	(\$0.32)	

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