

PSC No: 18 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 12, 2005
 Issued in compliance with orders in Case 03-E-1761 issued and effective April 14, 2005 and in Case 03-E-0188 dated September 24, 2004

Leaf No. 45
 Revision: 7
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**SERVICE CLASSIFICATION NO. 3
 TRAFFIC SIGNAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Traffic Signals and/or other related traffic control equipment located on the public streets, roads, alleys, ways and highways in entire territory, when requested by the State, County or local municipality having jurisdiction.

CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, 120/240 or 120/208 volts, single phase.

ELECTRICITY SUPPLY PRICING OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification must select from four different electricity supply pricing options offered by the Company as described below. RG&E will offer two Retail Access rate choices and two Non-Retail Access rate choices.

The two Retail Access choices (see 1 and 2 below) are the ESCO Price Option ("EPO") and the ESCO Option with Supply Adjustment ("EOSA"). The two Non-Retail Access choices (see 3 and 4 below) are the RG&E Fixed Price Option ("FPO") and the RG&E Variable Price Option ("VPO").

RG&E will provide delivery service only for the two Retail Access choices. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and electricity supply service for the two Non-Retail Access choices.

1. ESCO Price Option (EPO)

This Retail Access choice includes a fixed component for RG&E delivery service, a fluctuating Transition Charge ("TC", or Non-Bypassable Charge ["NBC"] described below), and a Retail Access Credit of \$0.004 per kWh. Electricity supply is provided by an ESCO.

RATE: (Per Meter, Per Month)

Delivery Charges:

Energy Delivery per Billing Face: \$0.97

A billing face shall be 69 watts or major fraction thereof. To determine the number of billing faces, divide the total wattage at each intersection by 69 watts.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Retail Access Surcharge:

All kWh, per kWh: Per RAS Statement, as described in Rule 4

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