

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: October 30, 2005

Leaf No. 154
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 3

APPLICABLE TO THE USE OF SERVICE FOR:

Primary Service for any customer with a demand of 25 kilowatts or more but less than 500 kilowatts.

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle;
Primary (Distribution) Service at 2,400, 4,160, 4,800, 7,200, 8,320, 12,000, 12,470, 13,200, 34,500
(Regulated) Volts; Subtransmission Service at 34,500 or 46,000 (Both Non-Regulated) Volts; or 34,500
(Regulated) Volts for "Grandfathered Customers" only; (see Special Provisions (a));
Single or Three Phase. (Characteristics depend upon available circuits and equipment.)

RATE CHOICES AVAILABLE TO CUSTOMERS:

Pursuant to NYSEG's Electric Rate Plan and Customer Advantage Program, General Information Section 12 of this Schedule, customers served under this Service Classification will choose from four different electric rate choices offered by the Company as described below. NYSEG will offer two Retail Access rate choices and two Non-Retail Access rate choices.

The two Retail Access choices (1 and 2 below) consist of the ESCO Price Option (EPO) and the ESCO Option with Supply Adjustment (EOSA). The two Non-Retail Access choices (3 and 4 below) include the NYSEG Fixed Price Option (FPO), and the NYSEG Variable Price Option (VPO).

NYSEG will provide Delivery Service only for the two Retail Access choices. Commodity Service will be provided by an Energy Services Company (ESCO).

1. ESCO Price Option (EPO)

This Retail Access choice includes a fixed component for NYSEG delivery service, which reflects a credit of \$0.002 per kWh, and a fluctuating Transition Charge (Non-Bypassable Charge ["NBC"]) described in this section. Pursuant to the Electric Rate Plan, the \$0.002 per kWh credit will apply unless and until replaced by the Commission in the Unbundling Track, Case No. 00-M-0504.

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