

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: September 30, 2005

Leaf No. 304.2
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 12 (Continued)

(j) Electric Hybrid Generating System Option: (Cont'd.)

Off-Season - March, April, May, September, October November:

67% [for Mid-Peak] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Mid-Peak" period of the Billing Meter and 33% [for Off-Peak] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Off-Peak" period of the Billing Meter.

In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at their expense, a TOU meter as the Credit Meter for the purpose of recording On, Mid and Off-Peak kWh production for netting against the appropriate Billing Meter time-period kWh usage. Alternatively, a customer may choose to have usage and generation measured through one TOU meter with bi-directional capability.

A customer who chooses the single meter option, may agree to permit the Corporation, at the Corporation's expense, to separately meter the excess electricity generated by the customer-generator.

Issued in compliance with Order in Cases 02-E-1282 and 05-E-0697 dated 09/26/05.

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