

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: September 30, 2005  
Issued under the authority of the PSC in Cases 02-E-1282 and 05-E-0698, issued and effective September 26, 2005.

Leaf No. 160.35  
Revision: 1  
Superseding Revision: 0

## GENERAL INFORMATION

### 12. Wind Electric Generating System Option (Cont'd.)

#### For a customer-generator with wind electric generating equipment of not more than ten kilowatts:

For any time-differentiated period within the current billing period, if the allocated CMU exceeds the BMU kWhs for the same time-differentiated period (i.e.,  $CMU > BMU$ ), the residual CMU kWhs will be added to a tracking account (the "Credit Account") and carried over to a future billing period. If at the end of a year the allocated CMU exceeds the BMU kWhs (i.e.,  $CMU > BMU$ ), the Corporation shall provide the customer a credit equal to the product of the positive Credit Account (kWh) balance multiplied by the Corporation's avoided cost for energy for the month and the Credit Account will be set to zero. Likewise, for any time-differentiated period within the current billing period, if the allocated CMU is less than the BMU (i.e.,  $CMU < BMU$ ), then the Corporation will reduce any units in the Credit Account by the BMU residual units. If the BMU residual units exceed the Credit Account, the Corporation will bill the customer for the net of the BMU and CMU units at the customer's applicable tariff rate and the Credit Account will be reset to zero.

#### For a customer-generator with wind electric generating equipment of more than ten kilowatts:

For any time-differentiated period within the current billing period, if the allocated CMU exceeds the BMU kWhs for the same time-differentiated period (i.e.,  $CMU > BMU$ ), the Corporation shall provide the customer a credit equal to the product of the positive Credit Account (kWh) balance multiplied by the Corporation's avoided cost for energy for the month and the Credit Account will be reset to zero. Likewise, for any time-differentiated period within the current billing period, if the allocated CMU is less than the BMU (i.e.,  $CMU < BMU$ ), then the Corporation will bill the customer for the net of the BMU and CMU units at the customer's applicable tariff rate.

### **Time-Differentiated / Non-Demand Billed**

Customers taking service under a time-differentiated, non-demand billed meter may choose to have usage and generation measured through one TOU meter with bi-directional capability.

For customers with wind electric generating equipment of not more than ten kilowatts selecting such meter, any excess customer generation will be added to a Credit Account and carried over for a future billing period.

For customers with wind electric generating equipment of more than ten kilowatts selecting such meter, for any excess customer generation, the Corporation shall provide the customer a credit equal to the product of the positive excess generation balance multiplied by the Corporation's avoided cost for energy.

### **Non-Time-Differentiated / Non-Demand Billed Customers Requesting One Meter**

Customers taking service under a non-time-differentiated, non-demand-billed meter may choose to have usage and generation measured through one standard, single energy meter.

For non-time-differentiated, non-demand-billed customers with wind electric generating equipment of not more than ten kilowatts that choose to have usage and generation measured through one, standard single energy meter, any excess customer generation will be added to a Credit Account and carried over for a future billing period.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York