

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: September 30, 2005

Leaf No. 266.1
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(j) Wind Electric Generating System Option: (Cont'd.)

In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at their expense, a TOU meter as the Credit Meter for the purpose of recording Day and Night kWh production for netting against the appropriate Billing Meter time-period kWh usage. Alternatively, a customer may choose to have usage and generation measured through one TOU meter with bi-directional capability.

(k) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 24 of this Schedule and taking service under SC 8.

The Corporation will net 67% [for DAY] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "DAY" period of the Billing Meter and 33% [for NIGHT] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "NIGHT" period of the Billing Meter as provided for in General Information Section 24 of this Schedule.

In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at their expense, a TOU meter as the Credit Meter for the purpose of recording Day and Night kWh production for netting against the appropriate Billing Meter time-period kWh usage. Alternatively, a customer may choose to have usage and generation measured through one TOU meter with bi-directional capability.

Issued in compliance with Order in Cases 02-E-1282 and 05-E-0697 dated 09/26/05.

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