

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: September 30, 2005

Leaf No. 266  
Revision: 3  
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 8 (Continued)

**SPECIAL PROVISIONS:** (Cont'd.)

(i) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under SC 8.

The Company will net 67% [for DAY] of the measured electricity produced by the customer's Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "DAY" period of the Billing Meter and 33% [for NIGHT] of the measured electricity produced by the customer's Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "NIGHT" period of the Billing Meter as provided for in General Information Section 22 of this Schedule.

In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at their expense, a TOU meter as the Credit Meter for the purpose of recording Day and Night kWh production for netting against the appropriate Billing Meter time-period kWh usage. Alternatively, a customer may choose to have usage and generation measured through one TOU meter with bi-directional capability. For customers selecting such meter, any excess customer generation will accrue day and night kWh credits, to be applied to the customer's next bill, to offset the next month's kWh usage for the corresponding periods.

An existing Farm Waste net metering customer with a two-meter configuration installed prior to May 29, 2005 may request the Company to replace this metering configuration with a single meter configuration and shall be responsible for the net incremental costs incurred in installing the new metering configuration.

(j) Wind Electric Generating System Option:

This option is for a customer qualifying for the Wind Electric Generating System Option pursuant to General Information Section 23 of this Schedule and taking service under SC 8.

The Corporation will net 67% [for DAY] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "DAY" period of the Billing Meter and 33% [for NIGHT] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "NIGHT" period of the Billing Meter as provided for in General Information Section 23 of this Schedule.

Issued in compliance with Order in Cases 02-E-1282 and 05-E-0697 dated 09/26/05.

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