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PSC No: 120 - Electricity

New York State Electric and Gas Corporation

Revision: 2

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Leaf No. 303

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## SERVICE CLASSIFICATION NO. 12 (Continued)

(g) Residential Solar Electric Service Option: (Cont'd.)

A customer applying for service under this special provision may select one of the following metering options:

- a) Usage measured through two separate meters (one TOU meter to measure electricity provided to the customer from Corporate facilities and one non time-differentiated meter to measure electricity generated by the customer-generator); or
- b) Usage measured through two separate TOU meters (the Company has installed, at the customer's expense, a second TOU meter to measure the electricity generated by the customer-generator); or
- c) Usage measured through a single TOU meter with bi-directional capability.

For customers selecting metering options (a) or (b), usage measured through each meter will be netted to determine the total amount of electricity provided by the Corporation to the customer-generator or from the customer-generator to the Corporation for each billing period.

An existing Solar Electric net metering customer with a two-meter configuration installed prior to May 29, 2005, as described in (a) above, may request the Company to replace this metering configuration with metering option (b) or (c) above and shall be responsible for the net incremental costs incurred in installing the new metering configuration.

A customer who chooses the single metering option (c), may agree to permit the Corporation, at the Corporation's expense, to separately meter the excess electricity generated by the customer-generator.

Metering option (a) requires the allocation of the non-time differentiated meter PV output to the appropriate TOU periods.

Issued in compliance with Order in Case 04-E-0917 dated 12/15/04.

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