

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

13. Electric Hybrid Generating System Option

Applicable to any residential customer who owns or operates both wind electric generating equipment as defined in General Information Section 12 and solar photovoltaic equipment as defined in the Special Provisions of the customer's applicable Service Classification of this Schedule ("Hybrid Facility").

Customers electing service under this Section must operate in compliance with standards and requirements set forth in the Distributed Generation Interconnection Requirements found in PSC 19 - Electricity, Section 10 and Addendum-SIR to PSC 19. In addition, customers must execute the NYS Standardized Contract For Interconnection of New Distributed Generation Units With Capacity of 2 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"), as contained within Addendum-SIR of PSC 19 - Electricity.

Customers Requesting Two Meters

For a customer requesting two meters, the Corporation will install (a) an appropriate meter for the customer's service classification to measure the electricity delivered to the customer (the "Billing Meter"), and (b) a non-demand, non-time differentiated meter to measure the electricity generated by the Hybrid Facility ("Credit Meter").

For each billing period during the term of the Standard Contract for Electric Hybrid Generating System, the Corporation will determine the billing units (kWh) registered on the Billing Meter (the "Billing Meter Units" or "BMU") for the billing period and the units (kWh) registered on the Credit Meter (the "Credit Meter Units" or "CMU") for the billing period, and the Corporation will compare and net such amounts. If the customer's Billing Meter records delivery on time-differentiated periods (TOU meter), e.g., On-Peak/Off-Peak, this meter arrangement will require the allocation of the CMU to the appropriate Billing Meter time-periods. This allocation will be done according to allocation factors as set forth in a Special Provision provided in each service classification in this Schedule. In lieu of using the Special Provision allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at its expense, a TOU meter as the Credit Meter for the purpose of recording Peak and Off-Peak kWh production for netting against the appropriate Billing Meter time-period kWh usage.

For a customer-generator with a Hybrid Facility composed of wind electric generating equipment of not more than ten kilowatts and solar photovoltaic equipment of not more than ten kilowatts:

For any time-differentiated period within the current billing period, if the allocated CMU exceeds the BMU kWhs for the same time-differentiated period (i.e., $CMU > BMU$), the residual CMU kWhs will be added to a tracking account (the "Credit Account") and carried over to a future billing period. Likewise, for any time-differentiated period within the current billing period, if the allocated CMU is less than the BMU (i.e., $CMU < BMU$), then the Corporation will reduce any units in the Credit Account by the BMU residual units. If the BMU residual units exceed the Credit Account, the Corporation will bill the customer for the net of the BMU and CMU units at the customer's applicable tariff rate and the Credit Account will be reset to zero.

For a customer-generator with a Hybrid Facility composed of wind electric generating equipment of more than ten kilowatts and solar photovoltaic equipment:

For any time-differentiated period within the current billing period, if the allocated CMU exceeds the BMU kWhs for the same time-differentiated period (i.e., $CMU > BMU$), the Corporation shall provide the customer a credit equal to the product of the positive Credit Account (kWh) balance multiplied by the Corporation's avoided cost for energy for the month and the Credit Account will be reset to zero. Likewise, for any time-differentiated period within the current billing period, if the allocated CMU is less than the BMU (i.e., $CMU < BMU$), then the Corporation will bill the customer for the net of the BMU and CMU units at the customer's applicable tariff rate.

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