

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: September 30, 2005

Leaf No. 255
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(k) C.A.\$.H.BACK Special Provision

The Company will provide a voluntary program for load normally supplied and delivered by NYSEG, for eligible customers to curtail load. NYSEG's program, entitled C.A.\$.H.BACK, implements the NYISO's day-ahead economic load-curtailement program. Under this program, a customer agrees to curtail load when their bid is submitted and accepted by the NYISO.

Customers who are qualified under C.A.\$.H.BACK in Section 21 of the General Information section of this Schedule may participate in the NYSEG C.A.\$.H.BACK Program as set forth therein.

(l) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under SC 7. The Company will net 47% [for ON-PEAK] of the measured electricity produced by the customer's Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "On-Peak" period of the Billing Meter and 53% [for OFF-PEAK] of the measured electricity produced by the customer's Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Off-Peak" period of the Billing Meter as provided for in General Information Section 22 of this Schedule. In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at their expense, a TOU meter as the Credit Meter for the purpose of recording Peak and Off-Peak kWh production for netting against the appropriate Billing Meter time-period kWh usage.

(m) Wind Electric Generating System Option:

This option is for a customer qualifying for the Wind Electric Generating System Option pursuant to General Information Section 23 of this Schedule and taking service under SC 7. The Corporation will net 47% [for ON-PEAK] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "On-Peak" period of the Billing Meter and 53% [for OFF-PEAK] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Off-Peak" period of the Billing Meter as provided for in General Information Section 23 of this Schedule. In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at their expense, a TOU meter as the Credit Meter for the purpose of recording Peak and Off-Peak kWh production for netting against the appropriate Billing Meter time-period kWh usage.

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