

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 10 (Cont'd)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT (Cont'd):

These cost factors may include, but are not limited to, the following:

- b.1.a. Costs of shipping raw materials (industrial), or service resources (public authorities) to the production site.
 - b.1.b. Costs of shipping product to the Customer delivery points.
 - b.1.c. Material costs.
 - b.1.d. Property and other applicable local and state taxes.
 - b.1.e. Employee costs.
 - b.1.f. Electricity costs.
 - b.1.g. The potential cost to the Customer of complying with environmental regulations sufficient to meet minimum environmental permitting requirements.
 - b.1.h. Other energy costs.
- b.2. The Customer agrees to evaluate and assess in good faith the implementation of energy efficiency improvements in the Customer's facility. This assessment may be accomplished through recommendations from a comprehensive production analysis or energy audit performed for the facility.

(2) If Self Generation or Co-Generation is the Customer's competitive viable alternative:

(a) Customer must submit a strategic operating plan.

a.1. The plan shall provide an appropriate justification to the Corporation of the favorable economics and the viability of the self-generation or co-generation alternative. This plan shall include, but not be limited to, the following:

a.1.a. If on-site generation exists:

- i. A description of existing thermal and electric generation equipment, including all thermal and electric loads;
- ii. A description of the electric generating equipment, including size, annual and hourly electric output, and annual and hourly fuel consumption and costs;
- iii. A listing of annual non-fuel operating expenses for the energy facility, including, but not limited to, operating labor, maintenance, consumables, and O&M contract services;
- iv. A detail of other costs for energy facility, including, but not limited to, labor overheads, taxes, insurance, capital improvements, permit fees, and financing on existing equipment; and
- v. A description of areas of concern or difficulty which are adversely impacting current operations of the energy facility.

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