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PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: January 1, 2006

Leaf No. 140

Revision: 1

Superseding Revision: 0

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(f) Economic Incentives: (Cont'd)

NYSEG Variable Price (VRO) or Competitive Supplier Price (ERO):

	Competitive Supplier	NYSEG Variable
	Price (ERO)	Price (VRO)
Customer Charge	\$ 6.68	\$ 6.68
Demand Charge		
(All kilowatts, per kilowatt)	\$ 6.11	\$ 6.11
Energy Charge		
(All kilowatt-hours, per kilowatt-hour)		
Up to and including 200 hours use of metered demand	\$0.00676	\$0.00676
Over 200 hours use and up to and including 350 hours use of metered demand	\$0.00609	\$0.00609
Over 350 hours use of metered demand	\$0.00487	\$0.00487
Delivery Adjustment		
(All kilowatt-hours, per kilowatt-hour)	(\$0.004)	N/A
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095

(4) Economic Development Power:

Customers who qualify for the special Economic Development Power rate provision pursuant to Section 10 of the General Information Section of this Schedule, will have such power billed in accordance with the Special Provision therein. The customer's power requirements in excess of the Economic Development Power will be billed at SC No. 7 rates applicable to the customer's voltage level.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York