

PSC No: 18 - Electricity  
Rochester Gas and Electric Corporation  
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Leaf No. 45  
Revision: 6  
Superseding Revision: 4

**SERVICE CLASSIFICATION NO. 3**  
**TRAFFIC SIGNAL SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Traffic Signals and/or other related traffic control equipment located on the public streets, roads, alleys, ways and highways in entire territory, when requested by the State, County or local municipality having jurisdiction.

**CHARACTER OF SERVICE:**

Unmetered, Alternating Current 60 cycle, 120/240 or 120/208 volts, single phase.

**ELECTRICITY SUPPLY PRICING OPTIONS AVAILABLE TO CUSTOMERS:**

Customers served under this Service Classification must select from four different electricity supply pricing options offered by the Company as described below. RG&E will offer two Retail Access rate choices and two Non-Retail Access rate choices.

The two Retail Access choices (see 1 and 2 below) are the ESCO Price Option ("EPO") and the ESCO Option with Supply Adjustment ("EOSA"). The two Non-Retail Access choices (see 3 and 4 below) are the RG&E Fixed Price Option ("FPO") and the RG&E Variable Price Option ("VPO").

RG&E will provide delivery service only for the two Retail Access choices. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and electricity supply service for the two Non-Retail Access choices.

**1. ESCO Price Option (EPO)**

This Retail Access choice includes a fixed component for RG&E delivery service, a fluctuating Transition Charge ("TC", or Non-Bypassable Charge ["NBC"] described below), and a Retail Access Credit of \$0.004 per kWh. Electricity supply is provided by an ESCO.

RATE: (Per Meter, Per Month)

Delivery Charges:

Energy Delivery per Billing Face: \$0.97

A billing face shall be 69 watts or major fraction thereof. To determine the number of billing faces, divide the total wattage at each intersection by 69 watts.

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Retail Access Surcharge:

All kWh, per kWh: Per RAS Statement, as described in Rule 4

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