

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: April 1, 2005

Leaf No. 139
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

- (f) Economic Incentives: (Cont'd)
(3) Economic Development Zone Incentive: (Cont'd.)

The qualified incented load will be billed at the following applicable BRO, VRO, or ERO rates:

NYSEG Fixed Price (BRO)*:

	Effective Date*	
	01/01/05	04/01/05
Customer Charge	\$ 6.68	\$ 6.68
Demand Charge (All kilowatts, per kilowatt)	\$ 6.11	\$ 6.11
Energy Charge (All kilowatt-hours, per kilowatt-hour)		
Up to and including 200 hours use of metered demand	\$0.09326	\$0.09846
Over 200 hours use and up to and including 350 hours use of metered demand	\$0.09259	\$0.09779
Over 350 hours use of metered demand	\$0.09137	\$0.09657
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095

* These rates may be revised every six months on April 1 and October 1 of each year, as explained in Rate Choices Available to Customers, NYSEG Fixed Price (BRO), in this Service Classification.

NYSEG Variable Price (VRO) or Competitive Supplier Price (ERO):

Customer Charge	\$ 6.68
Demand Charge (All kilowatts, per kilowatt)	\$ 6.11
Energy Charge (All kilowatt-hours, per kilowatt-hour)	
Up to and including 200 hours use of metered demand	\$0.00676
Over 200 hours use and up to and including 350 hours use of metered demand	\$0.00609
Over 350 hours use of metered demand	\$0.00487
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095

Issued in compliance with Orders in Case 01-E-0359 dated February 27, October 9, and November 22, 2002, and May 9, 2003.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York