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COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 6
INITIAL EFFECTIVE DATE: 08/01/01 SUPERSEDING REVISION: 5
STAMPS: Issued in compliance with PSC Order in Case 97-G-1380, issued 07/26/01.
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SERVICE CLASSIFICATION NO. 11**APPLICABLE TO USE OF SERVICE FOR:**

Qualified Sellers ("Sellers") of natural gas, or Direct Customers, who transport the volume of natural gas specified by the Company to various pipeline delivery points that interconnect with the Company's distribution system, for receipt and redelivery of the transported volume by the Company on a firm basis to the firm transportation customer(s) pursuant to Service Classification No. 6. For the three-year period November 1, 2001 through October 31, 2004, Sellers may elect to serve their firm customers needs by (1) using interstate pipeline capacity released by the Company pursuant to the provisions of Capacity Option A - Capacity Released by the Company set forth below; (2) contracting with one or more pipeline(s) for firm, non-recallable, primary delivery point capacity pursuant to the provisions of Capacity Option B - Capacity Released by Third Parties set forth below; or (3) using a combination of (1) and (2). This service is available pursuant to the terms and conditions set forth herein and in the Company's Gas Transportation Operating Procedures. In order for a party to qualify as a Seller, it must receive a determination of eligibility from the Department of Public Service, execute an Application for Service, satisfy the Company's credit requirements and meet the requirements specified under "Consumer Protection."

CHARACTER OF SERVICE:

Continuous receipt of Sellers' or customer-owned gas for subsequent delivery by the Company to customers participating in the Company's Gas Transportation Service Program described in Rider A and taking service under Service Classification No. 6.

RATE:

Rates and charges pursuant to this Service Classification are as specified under "Capacity Options For Sellers", "Functional Storage Service Option", and under Special Provisions A, C, and E.

CAPACITY OPTIONS FOR SELLERS:

A Seller must obtain firm upstream pipeline capacity equal to its Maximum Aggregated Daily Contract Quantity ("MAX ADCQ") as defined in the Balancing Service Option and Functional Storage Service Option sections set forth herein. Seller must use such capacity to serve its firm transportation customers behind the Company's citygate during the months of November through March when the temperature is forecast to be below the prescribed temperature established in accordance with the Company's Gas Transportation Operating Procedures. Sellers taking service hereunder will be notified of the prescribed temperature in accordance with the Company's Gas Transportation Operating Procedures. Such pipeline capacity may be obtained by using one or both of the following options:

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)