

..DID: 15505
..TXT: PSC NO: 15 ELECTRICITY LEAF: 267.3
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 05/01/01 SUPERSEDING REVISION: 0
STAMPS: Issued in Compliance with Order in C.00-E-2054 dated April 18, 2001
Cancelled by 2 Rev. Leaf No. 267.3 Effective 11/06/2002
RECEIVED: 04/30/01 STATUS: Cancelled EFFECTIVE: 05/01/01

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.10 Emergency Demand Response Program

A customer who can purchase electric power supply from the Company under this Service Classification may elect to designate a portion of his load as curtailable and receive a billing credit subject to the terms defined below. The minimum curtailable load is 100 kW. Customers selecting this Special Provision must provide interval metering, access to a dedicated telephone line at the meter location, and possess a fax machine with a dedicated phone line. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source.

Central Hudson will process customer applications to the EDRP program within seven (7) business days after the customer submits a completed application, subject to any processing time required by the NYISO.

Program Description

Operating in conjunction with the New York Independent System Operator (NYISO) Emergency Demand Response Program (EDRP), the Central Hudson EDRP will be in effect only from May 1, 2001 through October 31, 2002. The NYISO will notify Curtailment Service Providers (CSP), which includes the Company as a load serving entity, that the NYISO EDRP has been implemented and that CSPs should produce real-time, verified reductions of at least 100 kW.

The Company will provide as much notice in advance to customers to curtail, however, this is subject to the minimum of 2 hours notice to the Company by the NYISO. Implementation for the EDRP will occur due to the following conditions:

- a) an in-day peak hour forecast response to an operating reserve shortage, as set forth in Section 4.1 of the NYISO Emergency Operations Manual; or
- b) in conjunction with the NYISO's call for special case resources as set forth in the NYISO ICAP Manual; or
- c) in response to a major state of emergency as set forth in Section 3.2 of the NYISO Emergency Operations Manual; or

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York