

..DID: 8366
 ..TXT: PSC NO: 218 GAS LEAF: 193
 COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 3
 INITIAL EFFECTIVE DATE: 06/01/99 SUPERSEDING REVISION: 2
 STAMPS:
 Cancelled by 4 Rev. Leaf No. 193 Effective 11/01/1999
 RECEIVED: 04/26/99 STATUS: Cancelled EFFECTIVE: 06/01/99
 SERVICE CLASSIFICATION NO. 11
 LOAD AGGREGATION (continued)

Balanced Aggregation Service (continued)

g. Daily Scheduling Charges (continued)

2. For overdeliveries (when deliveries exceed the amount required by the Daily Contract Quantity (DCQ), Niagara Mohawk may reject the excess nomination or make the following payments:

DAILY IMBALANCE LEVEL	PAYMENT PER THERM
0 to 2%	WACCOG.
>2% to 10%	90% of WACCOG.
>10% to 15%	80% of WACCOG.
>15% to 20%	70% of WACCOG.
>20%	60% of WACCOG.

WACCOG is equal to the Average Commodity Cost of Gas as defined in Rule 17.12.3.1

h. Balancing Service. There are no daily or monthly balancing requirements for customers or Marketers participating in Balanced Aggregation Service. All Balancing will be provided by Niagara Mohawk.

(i) Rate. Balanced Aggregation Service customers will be charged a storage utilization rate per therm of \$ 0.49493 multiplied by a Maximum Balancing Quantity calculated in accordance with Special Condition B at the end of this Service Classification. This rate will remain in effect through October 31, 1999, the end of the settlement term in the Company's Rate Proceeding Case No. 95-G-1095.

Issued By: Darlene D. Kerr, Executive Vice President, Syracuse, New York