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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/15/00 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C. 99-G-1592 Dated February 11, 200  
Cancelled by 2 Rev. Leaf No. 191 Effective 04/23/2000  
RECEIVED: 02/14/00 STATUS: Cancelled EFFECTIVE: 02/15/00

SERVICE CLASSIFICATION NO. 13

AGGREGATED FIRM TRANSPORTATION RATE - COMMERCIAL AND INDUSTRIAL

APPLICABLE TO USE OF SERVICE FOR

This rate schedule is available to customers who would otherwise qualify for service under Service Classification No. 2, and are party to a customer buying group which has the capability of consuming 50,000 Ccf or greater per year. This rate schedule allows for firm transportation service by the Company of customer-owned gas, which the customer buying group has arranged to have transported to a delivery point at the boundary of the Company's service area. This service shall be available to existing firm customers providing the Company has sufficient year-round distribution capacity to transport the gas and providing that customer-owned volumes to be transported are at least 50,000 Ccf per year.

Service is to be provided under an agreement as included in General Information, Section 41.

MONTHLY RATE - Per Meter Installation

|                                       |        |
|---------------------------------------|--------|
| First 200 Cu. Ft. or Less             | \$5.50 |
| Next 9,800 Cu. Ft., Per 100 Cu. Ft.   | .3307  |
| Next 490,000 Cu. Ft., Per 100 Cu. Ft. | .2106  |
| Additional Gas, Per 100 Cu. Ft.       | .1760  |

INCREASE IN RATES AND CHARGES

Transportation Demand Adjustment

In addition to the Monthly Rate, Customers taking service under Service Classification No. 13 will be charged a rate per 100 cu. ft. equal to the sum of the Balancing Adjustment, Pipeline Transition Cost Surcharge, Propane Service and the Take or Pay Surcharge, as defined below. The above charges shall be adjusted for pipeline credits, capacity release credits, interruptible sales credits, and the Transition Surcharge as defined in General Information, Section 27.

- (1) The Balancing Adjustment will be equal to zero.
- (2) Commencing May 1, 1996, customers shall be charged a surcharge in accordance with the New York State Public Service Commission's Opinion and Order, in Case 93-G-0932. The Transition Cost surcharge is designed to collect, subject to refund, the transition costs currently being billed to the Company by interstate pipeline suppliers.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York