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GENERAL INFORMATION

15. BILL MITIGATION PLAN: (CONT'D)

B. Calculation of Mitigation Rate and Amount: (Cont'd)

- (5) The Mitigation Amounts for January 2003 through September 2003 will be determined as follows:
- (a) the prior month's mitigated GSC will be calculated by subtracting the prior month's Mitigation Rate from the prior month's market-based GSC;
 - (b) the prior month's mitigated GSC will be subtracted from the amount that would otherwise be charged pursuant to the current month's market-based GSC;
 - (c) the difference calculated in (b) will be multiplied by the monthly mitigation percentages set forth below, expressed as a \$/therm rate.

<u>Month</u>	<u>Owego, Goshen, Lockport, Binghamton, Champlain RAs</u>	<u>Elmira, Combined RAs</u>
Jan-03	85%	70%
Feb-03	80%	60%
Mar-03	75%	50%
Apr-03	70%	40%
May-03	55%	20%
Jun-03	45%	0%
Jul-03	35%	--
Aug-03	25%	--
Sep-03	15%	--
Oct-03	0%	

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- (d) The \$/therm rate will be multiplied by the monthly forecast level of SC-01S sales to compute the Mitigation Amount. The Mitigation Amount will then be divided by the applicable forecast therms to derive the Mitigation Rate.
- (6) If, in any month prior to achieving a mitigation percentage of 0%, the difference between the prior month's mitigated GSC and the current month's market-based GSC is negative, there would not be any Mitigation Rate for that month.

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(Name of Officer, Title, Address)