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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3
INITIAL EFFECTIVE DATE: 06/01/01 SUPERSEDING REVISION: 1
STAMPS: Issued in Compliance with Commission Order in C. 99-M-0631 dated 5/18/
Cancelled by 4 Rev. Leaf No. 126 Effective 07/10/2001
RECEIVED: 05/30/01 STATUS: Cancelled EFFECTIVE: 06/01/01

41. RETAIL ACCESS PROGRAM (Cont'd)

K. BALANCING AND SETTLEMENT (Cont'd)

Tennessee Gas Pipeline's FT transportation costs and equivalent fuel costs from Zone 0 and Zone 1 to Zone 5, for the applicable month. In the event that the daily deliveries are less than 98 percent of the ADCQ, the Retail Supplier will purchase from Central Hudson the incremental gas required to increase the deliveries to 98 percent of the ADCQ at a rate equal to one hundred percent of the highest weekly gas price posted in Natural Gas Week for the New York City citygate, for the applicable month plus a charge of ten (\$10) dollars per dekatherm. In the event that an excess delivery occurs during a period in which Central Hudson has issued an operational flow order the Retail Supplier will be assessed all penalties incurred by Central Hudson which resulted from the excess delivery. In the event that the under-delivery occurs during a period in which Central Hudson has issued an operational flow order, the Retail Supplier will be assessed a charge of twenty-five (\$25) dollars per dekatherm.

Central Hudson will reconcile the gas supplies delivered and the natural gas consumed by the customers operating under Service Classification Nos. 6, 12 and 13 during the twelve months ended March 31 of each year. The natural gas available to the applicable customers will be the amount delivered by the Retail Supplier increased by the volumes sold by Central Hudson to cover the under-deliveries reduced by the over deliveries purchased by Central Hudson and line losses. Central Hudson will purchase net over-deliveries from the Retail Supplier at one hundred percent of the average weekly gas price posted in Natural Gas Week for Texas Offshore and Onshore and Louisiana Offshore and Onshore prices plus Tennessee Gas Pipeline's FT transportation charges and the equivalent fuel costs from Zone 0 and Zone 1 to Zone 5, during the applicable annual period. The Company will charge for net under-deliveries at one hundred percent of the average weekly gas price posted in Natural Gas Week for the New York City citygate, during the applicable annual period.

L. CUSTOMER BILLING OPTIONS

Effective when Electronic Data Interchange, Case 98-M-0667, for billing and payment processing is available and operational. Customers who are participating in the Company's Retail Access program may choose to receive separate bills from Central Hudson and their Retail Supplier or may choose to receive a single-bill which contains the charges from both Central Hudson and their Retail Supplier. Under the single-bill ("consolidated-bill") option, the customer may choose to have either Central Hudson or their Retail Supplier issue a consolidated bill with separately identified charges for services provided by both parties. The Company's billing options will be in accordance with the consolidated billing and payment processing practices under the bill-ready format as specified in the Commission's Order in Case 99-M-0631, Appendix A, issued and effective May 18, 2001 and as described in the Company's Consolidated Bill- Billing

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York