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COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 6

INITIAL EFFECTIVE DATE: 12/01/00 SUPERSEDING REVISION: 5

STAMPS: Issued in compliance with Order in Case 99-G-1695 dated 11/20/00.

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SERVICE CLASSIFICATION NO. 11 (Cont'd.)

FUNCTIONAL STORAGE SERVICE OPTION: (Cont'd.)

- b) the MAX ADCQ which is the maximum daily amount Seller will be required to deliver in any month. The MAX ADCQ is also the amount of daily pipeline capacity that will be released to Seller.
- the ("FASC") which shall be equal to the sum of the functional annual C) storage capacity allocated to each customer in Seller's Aggregation Group.
- d) the quantity of gas in storage that must be purchased by Seller.
- the Demand Transfer Rate on Sales ("DTRS") applicable to storage inventory e) sold to the Company, and the Demand Transfer Rate on Purchases ("DTRP") applicable to storage inventory purchased from the Company. The DTRS and DTRP shall apply only to sales customers of the Company electing service under this Service Classification or customers being served under this Service Classification that elect to return to sales service.

The items above shall be determined in the following manner:

A customer's average daily usage during the preceding billing months of June through September shall be the Average Daily Summer Usage ("ADSU"). The ADSU multiplied by the number of days in a year is defined as the Annual Base Load Usage ("ABLU"). A customer's actual annual, weather-normalized usage for the most recent 12-month billing period, less the ABLU is defined as the Annual Heat Load Requirement ("AHLR"). The AHLR multiplied by the system ratio of Peak-Day Heat Load to Annual Heat Load is defined as the Peak-Day Heat Load Requirement ("PDHLR"). The sum of the ADSU and the PDHLR, multiplied by the factor of adjustment contained in General Information Section 12, converted to an energy basis by using the conversion factor shown in the Statement of Monthly Gas Adjustment is the total capacity required ("TCR") to serve the customer.

A Functional Storage Service customer will be allocated interstate pipeline capacity to serve the ADSU and a combination of interstate pipeline capacity, storage service and peak shaving supply to serve the AHLR. The interstate pipeline capacity will be allocated based on the percentage of system requirements that are served by interstate pipeline capacity, storage service and peak shaving supply. A copy of the methodology used to allocate interstate pipeline capacity is included in the firm Transportation Information Packages that the Company provides Service Classification Nos. 6, 11 and 12 customers. If any AHLR component used to allocate interstate pipeline capacity changes, the change will be reflected in the next annual redetermination of DCQs.

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