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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0
INITIAL EFFECTIVE DATE: 05/01/01 SUPERSEDING REVISION:
STAMPS:
Cancelled by 1 Rev. Leaf No. 202.4 Effective 05/01/2001
RECEIVED: 03/02/01 STATUS: Cancelled EFFECTIVE: 05/01/01

SERVICE CLASSIFICATION NO. 2 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3.9 Emergency Demand Response Program (Cont'd)

Load data will be provided to the NYISO by the Company, within 45 days of the event for verification.

A customer may meet the load curtailment requirement of this program by reducing electric usage or by displacing usage through the operation of on-site generating equipment located on its premises.

If the customer has an on-site generator, at the Company's discretion, metering of the customer's generator may be done in order to compare the customer base load to customer load reduction, as determined by the NYISO. The Company shall have the right to inspect its facilities on the customer's property and customer's facilities at reasonable times.

The Company will have access to customer load data in order to determine if the customer has met its obligation to reduce load.

Rates and Payments

Customers will be paid a sum equal to that paid by the NYISO to the Company, a CSP for that customers' load reduction. The Company's payment to the customer will be contingent on the NYISO's payment to the Company.

Special Provision 3.3 - Coincident Reductions

Customers that have committed to load reduction under Special Provision 3.3 included in this Service Classification, coincident with the hours of the NYISO EDP will be paid the higher of the applicable Special Provision 3.3 rate or the payment made to the Company by the NYISO, pursuant to the NYISO EDRP.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York