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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1
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SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.11 Day-Ahead Demand Response Program (DADRP)

A customer who purchases electric power supply from the Company under this Service Classification and is capable of curtailing 1 MW of load may elect to participate in the NYISO's Day Ahead Response Program by submitting day-ahead demand reduction bids in a form prescribed by the Company. Customers selecting this Special Provision must provide interval metering, access to a dedicated telephone line at the meter location and possess a fax machine with a dedicated phone line. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source. Customers must be capable of curtailing demand for purposes of bidding into the Day-Ahead Market.

Term of Service

Service will be available under this Special Provision seven days after the customer supplies a completed application subject to any additional processing time required by the NYISO. Customers may terminate service under this Special Provision upon written notice to the Company.

Definitions

The following definitions are applicable under this Special Provision:

Bid: The customer's load reduction nomination in kW for the Dispatch Day.

Bidding Day: The day on which the customer submits its Bid to the Company, two days prior to the Dispatch Day.

Calculated Load Reduction: The difference between the Customer Baseline Load and the customer's actual metered load on an hourly basis. The CBL shall not be less than zero.

Customer Baseline Load (CBL) average hourly energy consumption, rounded to the nearest kWh, for each of the 24 hours in a day calculated in accordance with the NYISO methodology.

Demand Reduction Bus: The electrical location where the load reduction will take place and where Locational Based Marginal Price (LBMP) is measured. Each customer will be assigned to a specific Demand Reduction Bus for the entire term of service.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York