Received: 06/30/1999

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COMPANY: KEYSPAN GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 0

INITIAL EFFECTIVE DATE: 07/01/99 SUPERSEDING REVISION: STAMPS: Issued in compliance with order in Case No. 99-G-0229 dated 6/24/99

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SERVICE CLASSIFICATION NO. 14 (Continued)

<u>Daily Delivery Quantity</u> - The total quantity of gas delivered to Customer after adjustment for lost and unaccounted for gas.

<u>Daily ICOG</u> - The daily incremental cost of gas, including demand charges. This cost will be determined by the Company and included on the Statement of Unbundled Transportation Service Cash Out Charges filed with the Commission by the fourth business day of the following month.

<u>Daily Market Electric Price</u> - The weighted average of the 24 hourly postings of the Day Ahead Market (DAM) Locational Based Marginal Pricing (LBMP) for the New York City zone for the applicable day as reported on the NYISO website expressed in \$/Mwh, and the customer's hourly output in Mwh.

<u>Daily Market Gas Cost</u> - The per dth market cost of gas reported in <u>Gas Daily</u> as the Transco Zone 6 (NY) midpoint index for the day.

<u>Daily Nomination Quantity</u> - The total quantity of gas Customer nominates and schedules for delivery or causes to be nominated and scheduled for delivery daily to the Company's city gate for transportation service anticipated under SC-14. The Daily Nomination Quantity, after adjustment for lost and unaccounted for gas, shall be equal to the Customer's expected Daily Delivery Quantity.

<u>Initial Monthly Electric Price</u> - The per Mwh market price of electricity for each month of the Base Year calculated as the weighted average of the Daily Market Electric Price and the Customer's output expressed in Mwh for each day of the month.

Issued by Robert J. Fani, Senior Vice President, Hicksville, NY