

..DID: 11510
..TXT: PSC NO: 88 GAS LEAF: 8.1
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 2
INITIAL EFFECTIVE DATE: 04/21/00 SUPERSEDING REVISION: 1
STAMPS:
Cancelled by 3 Rev. Leaf No. 8.1 Effective 01/01/2001
RECEIVED: 03/21/00 STATUS: Cancelled EFFECTIVE: 04/21/00

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

A. Service (Cont')

Except as otherwise specified in this Schedule, service provided hereunder is in accordance with the applicable provisions of PSC No. 90 Gas, or superseding issues thereof.

B. Incremental Facilities:

Customers shall be responsible for the acquisition of any property rights necessary to accommodate the construction and installation of facilities which may be required for the receipt, delivery or metering of natural gas delivered hereunder into the Company's pipeline system. The Company shall be reimbursed by the Customer for any costs incurred in the construction and installation of the required receipt or delivery facilities, including, but not limited to, the costs of labor, materials and customary overheads. Customers subject to balancing provisions under General Information Section 4 of this Schedule are required to install daily metering equipment. The Company will be reimbursed by the Customer for required metering and load management equipment at the Customer location. Information regarding metering options is set forth in the Gas Transportation Operating Procedures Manual.

C. Nomination and Scheduling:

Two (2) business days prior to the start of each month, the Pool Operator will notify the Company of the daily quantity of gas to be transported during the next monthly period. Failure to notify the Company will cause the daily nomination to go to zero (0) DT/Day for the next monthly period, until a valid nomination is received.

Pool Operators may renominate or change the daily quantity (subject to capacity limitations and the requirements of the Company's upstream pipeline(s)) of gas to be transported during any monthly period. Intra-month nomination changes are due to the Company by 12:30 PM one (1) Day prior to the Day the change is to take effect to allow Company dispatchers to make the necessary arrangements with other gas controllers to effectuate deliveries.

Except weekends and holidays, the Company may accept mid-Day changes in nominations, provided such changes can be confirmed by all affected Upstream Pipelines.

A Pool Operator's nominations for any Day shall not be greater than the Maximum Daily Pooling Quantity of the Pool for the applicable Pooling Area.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)