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COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 4

INITIAL EFFECTIVE DATE: 11/01/99 SUPERSEDING REVISION: 3

STAMPS: Issued in Compliance with order in C. 99-G-0170 et.al. dated 10/15/99.

Cancelled by 5 Rev. Leaf No. 193 Effective 08/01/2000 RECEIVED: 10/29/99 STATUS: Cancelled EFFECTIVE: 11/01/99 SERVICE CLASSIFICATION NO. 11 LOAD AGGREGATION (continued)

<u>Balanced Aggregation Service</u> (continued)

g. Daily Scheduling Charges (continued)

2. For overdeliveries (when deliveries exceed the amount required by the Daily Contract Quantity (DCQ), Niagara Mohawk may reject the excess nomination or make the following payments:

DAILY	
IMBALANCE LEVEL	PAYMENT PER THERM
0 to 2%	WACCOG.
>2% to 10%	90% of WACCOG.
>10% to 15%	80% of WACCOG.
>15% to 20%	70% of WACCOG.
>20%	60% of WACCOG.

WACCOG is equal to the Average Commodity Cost of Gas as defined in Rule 17.3.1

- h. <u>Balancing Service</u>. There are no daily or monthly balancing requirements for customers or Marketers participating in Balanced Aggregation Service. All Balancing will be provided by Niagara Mohawk.
 - (i) <u>Rate</u>. Balanced Aggregation Service customers will be charged a storage utilization rate per therm as defined in Rule 17.5.2 multiplied by a Maximum Balancing Quantity calculated in accordance with Special Condition B at the end of this Service Classification.

Issued By: Darlene D. Kerr, Executive Vice President, Syracuse, New York