

..DID: 10594
..TXT: PSC NO: 15 ELECTRICITY LEAF: 107
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:
STAMPS:
Cancelled by 2 Rev. Leaf No. 107 Effective 02/01/2001
RECEIVED: 12/01/99 STATUS: Cancelled EFFECTIVE: 02/01/00

**29. ADJUSTMENT OF CHARGES IN ACCORDANCE WITH CHANGES
IN THE COST OF FUEL, INCLUDING ECONOMY ENERGY** (Cont'd)

Net Adjusted Average Cost of Fuel (Cont'd)

The first forecast of total net revenue from sales for resale, excluding borderline sales, and from the transmission of energy shall be \$6.6 million for the twelve month period commencing August 1987. Forecasts for subsequent periods shall be determined as necessary in accordance with the requirements of the Public Service Commission.

Adjustments made to reflect variations from the forecast of net revenue from sales for resale and the transmission of energy shall be excluded from any determination of Company earnings in excess of the level allowed by the Public Service Commission as contemplated in any of the provisions of Section 66, Subsection 20 of the Public Service Law of the State of New York.

The net adjusted average cost of fuel per kilowatthour shall be used in determining the adjustment per kilowatthour to be applied to Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 12 and 13.

Demand Side Management Cost Recovery Factor

For each calendar month commencing in November 1991, an adjustment shall be added to the Statement of Fuel Cost Adjustment, immediately following the adjustment for line losses. This adjustment, called the Demand Side Management Cost Recovery Factor, shall be comprised of a recovery factor for an equity incentive approved by the Public Service Commission applied to the Company's demand side management activities in a previous period (equity incentive). The equity incentive component will be determined on a Service Classification basis, depending on the demand side management programs applicable to each Service Classification.

The equity incentive component will be determined based on the level of net resource savings, as defined and approved by the Public Service Commission, resulting from the Company's demand side management programs over a previous period. The equity incentive collected will not be used for determination of revenue requirements and shall be excluded from any determination of Company earnings in excess of the level allowed by the Public Service Commission as contemplated in any of the provisions of Section 66, Subsection 20 of the Public Service Law of the State of New York.

Each of the components of the Demand Side Management Cost Recovery Factor shall be determined in whole \$0.00001 amounts per kilowatthour. The Demand Side Management Cost Recovery Factor shall be applied to each Service Classification in whole \$0.00001 amounts per kilowatthour.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York