

..DID: 10610
..TXT: PSC NO: 15 ELECTRICITY LEAF: 318
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:
STAMPS:
Cancelled by 2 Rev. Leaf No. 318 Effective 02/01/2001
RECEIVED: 12/01/99 STATUS: Cancelled EFFECTIVE: 02/01/00

SERVICE CLASSIFICATION NO. 21 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE - RETAIL ACCESS PROGRAM
(Cont'd)

REQUIREMENTS CONTRACT (Cont'd)

1. Customer Election of Requirements Type (Cont'd)

Alternative "D": Customer elects ____ Zero Requirements Service for the term ending June 30, 2001, unless Customer exercises its annual option, pursuant to paragraph 2 hereof, to select a different type of service or this contract is terminated sooner pursuant to the provisions of paragraph 3 hereof because Customer wishes to receive all of its energy and capacity from a supplier other than Central Hudson commencing on the effective date hereof. Customer making this election acknowledges that it is responsible for payment to Central Hudson of the full monthly rates set forth in Service Classification No. 21 which include a 100% Competitive Transition Charge with respect to all deliveries of energy and/or capacity for its use during the term of this election.

Alternate "E": Customer elects ____ Full Retail Access with delivery of a portion of its load to be billed pursuant to Special Provision 21.2 for the term ending June 30, 2001, unless Customer exercises its annual option, pursuant to paragraph 2 hereof, to select a different type of service or this contract is terminated sooner pursuant to the provisions of paragraph 3 hereof. Customer understands and agrees that the maximum amount of its load that may be supplied under Special Provision 21.2 is ____ kW, which amount has been determined pursuant to Special Provision 21.2. Customer further understands and agrees that the remainder of customers' energy and capacity requirements to be supplied by its Retail Supplier will be billed at the full monthly rates set forth in Service Classification No. 21, which include a 100% Competitive Transition Charge with respect to all deliveries of energy and/or capacity and, further that the load sharing methodology set forth in Special Provision 21.2 will be used to apportion energy and capacity deliveries for billing purposes between the rates set forth in Special Provision 21.2 and the rates set forth in Service Classification No. 21.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York