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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0
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SERVICE CLASSIFICATION NO. 13(Cont'd)

GENERAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.11 Day-Ahead Demand Response Program (DADRP)

A customer who purchases electric power supply from the Company under this Service Classification and is capable of curtailing 1 MW of load may elect to participate in the NYISO's Day Ahead Response Program by submitting day-ahead demand reduction bids in a form prescribed by the Company. Customers selecting this Special Provision must provide interval metering, access to a dedicated telephone line at the meter location and possess a fax machine with a dedicated phone line. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source. Customers must be capable of curtailing demand for purposes of bidding into the Day-Ahead Market.

Program Description

Customers electing this tariff option will be required to submit a monthly schedule of Day-Ahead demand reduction bids, which are the functional equivalent of bids by suppliers to sell energy. The Demand reduction Bid would include the Day -Ahead LBMP above which the customer would not consume. For this purpose, demand reduction bids should include the customer's curtailment Initiation Cost, if any. A customer's bid must identify the specific days and hours within the month that the bid applies to. Customers must provide bids in whole MW units. Customers bids will be analyzed for selection by the Day Ahead Market Analysis conducted by the NYISO's Security Constrained Unit Commitment ("SCUC") software. The customers bids that are selected will be paid 90% of the product of the Day Ahead hourly LBMP at the applicable Demand reduction bus and the customer's actual load curtailed less any NYISO charges for non-performance by the customer as described in the NYISO Day Ahead Demand Reduction tariff filed with the FERC.

Eligible Customers

Any customer capable of curtailing 1 MW or greater with interval metering is eligible provided that their load reduction is not achieved by the use of customer owned generators. Customers must provide data in the format described below to participate.

Data Requirements for Participating Customers

A customer that wishes to submit a demand reduction bid to Central Hudson must do so 5 days prior to the month they intend to participate as a DADRP customer. The demand reduction bid must specify in whole megawatts the amount of demand, in MW, that is available for commitment in the Day Ahead Market (for every hour

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