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 COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 7
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 STAMPS:
 Effective date postponed to 08/01/01. See Supplement No. 18
 RECEIVED: 05/21/01 STATUS: Effective EFFECTIVE: 08/01/01

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

FUNCTIONAL STORAGE SERVICE OPTION: (Cont'd.)

- a) an ADCQ which shall be equal to the sum of the DCQs required each month for all Functional Storage Service customers in Seller's Aggregation Group. The ADCQ represents the volume of gas the Seller is required to deliver to the Company's city gate each day.
- b) the MAX ADCQ which is the maximum daily amount Seller will be required to deliver in any month. The MAX ADCQ is also the amount of daily pipeline capacity that must be obtained by the Seller.
- c) the ("FASC") which shall be equal to the sum of the functional annual storage capacity allocated to each customer in Seller's Aggregation Group.
- d) the quantity of gas in storage that must be purchased by Seller.
- e) the Demand Transfer Rate on Sales ("DTRS") applicable to storage inventory sold to the Company, and the Demand Transfer Rate on Purchases ("DTRP") applicable to storage inventory purchased from the Company. The DTRS and DTRP shall apply only to sales customers of the Company electing service under this Service Classification or customers being served under this Service Classification that elect to return to sales service.

The items above shall be determined in the following manner:

A customer's average daily usage during the preceding billing months of June through September shall be the Average Daily Summer Usage ("ADSU"). The ADSU multiplied by the number of days in a year is defined as the Annual Base Load Usage ("ABLU"). A customer's actual annual, weather-normalized usage for the most recent 12-month billing period, less the ABLU is defined as the Annual Heat Load Requirement ("AHLR"). The AHLR multiplied by the system ratio of Peak-Day Heat Load to Annual Heat Load is defined as the Peak-Day Heat Load Requirement ("PDHLR"). The sum of the ADSU and the PDHLR, multiplied by the factor of adjustment contained in General Information Section 12, converted to an energy basis by using the conversion factor shown in the Statement of Monthly Gas Adjustment is the total capacity required ("TCR") to serve the customer.

A Functional Storage Service customer, through an Agency Agreement with its Seller, will be required to obtain interstate pipeline capacity to serve the ADSU and a portion of the AHLR. The interstate pipeline capacity will be determined based on the percentage of system requirements that are served by interstate pipeline capacity, storage service and peak shaving supply. A copy of the methodology used to determine the required interstate pipeline capacity is included in the firm Transportation Information Packages that the Company provides Service Classification Nos. 6 and 11 customers. If any AHLR component used to allocate interstate pipeline capacity changes, the change will be reflected in the next annual redetermination of DCQs. A Functional Storage Service customer, through an Agency Agreement with its Seller, will be allocated FASC based on the percentage of the Company's system requirements that are served by storage service. If the percentage of the Company's system requirements that are served by storage service change, the new percentage will be used commencing in April each year.

Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

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Issued By: Stephen B. Bram, President, Pearl River, New York
(Name of Officer, Title, Address)

Cancelled by 9 Rev. Leaf No. 155 Effective 04/01/2004
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