

..DID: 7989  
 ..TXT: PSC NO: 8 GAS LEAF: 266.4  
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION REVISION: 0  
 INITIAL EFFECTIVE DATE: 04/01/99 SUPERSEDING REVISION:  
 STAMPS: ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 97-G-1380 ET AL. DATED 03/  
 Cancelled by 1 Rev. Leaf No. 266.4 Effective 11/01/1999  
 RECEIVED: 03/31/99 STATUS: Cancelled EFFECTIVE: 04/01/99  
 SERVICE CLASSIFICATION No. 19 (Cont\*d)

SUPPLIER TRANSPORTATION, BALANCING AND AGGREGATION - Continued

(3) Assignment of Intermediate Pipeline (NFGSC EFT) Transmission Capacity

One hundred percent (100%) of extreme peak day requirements shall be served through the Company's Enhanced Firm Transportation ("EFT") capacity on NFGSC. The Supplier shall take release of such EFT capacity from the Company at the maximum rate under NFGSC's gas tariff filed with the F.E.R.C. If a Supplier's STBA agreement is cancelled or terminated the Company may recall EFT capacity that has been released to the Supplier.

(4) Elective Upstream Transmission Capacity

The percentage of extreme day requirements to be served by pipeline capacity upstream of NFGSC obtained by the Supplier shall be as determined at section 2.c.(2)(i) above. As to such capacity, the following requirements shall apply:

- (i) Supplier must maintain five (5) winter months (November - March) of primary firm capacity upstream of NFGSC sufficient to meet Supplier's extreme peak day ADDQ. Supplier shall produce proof of such contracted capacity to the Company prior to receiving service under this rate schedule and must provide such proof whenever the Supplier's extreme peak day ADDQ increases.
- (ii) Supplier's capacity must include primary delivery points which coincide with Company's primary receipt rights on the NFGSC capacity retained by the Company. The total primary receipt point rights of elective upstream capacity into NFGSC held by the Company as of the effective date hereof are as follows:

<u>Upstream Pipeline Company Interconnect</u>	<u>Dth Rights</u>
Texas Eastern Transmission Corporation	48,880
CNG Transmission Corporation	83,065
Transcontinental Gas Pipe Line Corporation	17,398
Columbia Gas Transmission Corporation	988
National Fuel Gas Supply Corporation -- FSS	4,138

The above-listed "Dth Rights" values may be changed based on Company's contractual commitments and F.E.R.C. rules and regulations. Suppliers will receive thirty (30) days written notice of any such change, after which the value subject to such change shall be fully superseded and replaced by the noticed value.

Issued by P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)